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Addressing the Stability Gap in Photoelectrochemistry: Molybdenum Disulfide Protective Catalysts for Tandem III-V Unassisted Solar Water Splitting

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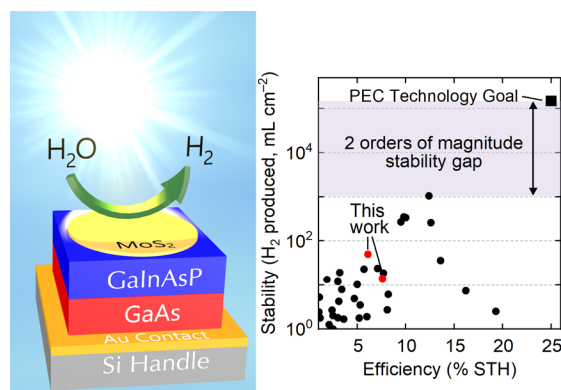
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ABSTRACT

While photoelectrochemical (PEC) solar-to-hydrogen efficiencies have greatly improved over the past few decades, advances in PEC durability have lagged behind. Corrosion of semiconductor photoabsorbers in the aqueous conditions needed for water splitting is a major challenge that limits device stability. In addition, a precious-metal catalyst is often required to efficiently promote water splitting. Herein, we demonstrate unassisted water splitting using a non-precious metal molybdenum disulfide nanomaterial catalytic protection layer paired with a GaInAsP/GaAs tandem device. This device was able to achieve stable unassisted water splitting for nearly 12 hours, while a sibling sample with a PtRu catalyst was only stable for 2 hours, highlighting the advantage of the non-precious metal catalyst. *In situ* optical imaging illustrates the progression of macroscopic degradation that causes device failure. In addition, this work compares unassisted water splitting devices across the field in terms of the efficiency and stability, illustrating the need for improved stability.

TOC GRAPHIC



MAIN TEXT

Unassisted, solar-driven water splitting for hydrogen production via integrated solar fuels and photoelectrochemical (PEC) devices has made remarkable progress in the past several decades. Solar to hydrogen (STH) efficiencies (η_{STH}) for such systems have increased from low single digits in the 1970's to 19% in 2018.^{1,2} These efficiencies nearly achieve the US Department of Energy (DOE) 2020 technical target of 20% STH efficiency and rival those of typical “off the shelf” solar cells coupled to electrolyzers.^{3,4} In addition to having orders of magnitude smaller electrode areas than commercial photovoltaics (PV) and electrolyzers, these PEC devices are also still far from the 10-year lifetime goal (>17,000 h of hydrogen production with a 20% capacity factor).^{3,5,6} The average commercial solar panel comes with a 25 year “lifetime guarantee”, whereas the longest reported lifetime for an unassisted PEC water splitting device is only 100 hours due to the complex challenge of preventing semiconductor corrosion in aqueous environments.^{4,7} While device efficiencies have been improving over the past few decades, improved stability remains a pressing research need for unassisted solar-driven water splitting that could help enable its use for sustainable hydrogen generation.

The primary strategy that has emerged to mitigate semiconductor surface corrosion is depositing thin films, such as titanium dioxide, that can act as protective barriers to prevent the electrolyte from coming into contact with the semiconductor surface.^{7,8} These films have to be stable, thin enough to prevent significant light blocking, conformal, and conductive to create a stable and functional device.^{9–11} Furthermore, if these films do not demonstrate intrinsic catalytic activity, an additional hydrogen and/or oxygen evolution catalyst is needed to promote efficient water splitting. Molybdenum disulfide nanomaterials have been shown to stabilize a variety of single-junction Si and III-V PEC systems, functioning as a hydrogen evolution reaction (HER) catalyst and protection layer.^{9–15} Because of the promising performance in single-junction photocathodes, it is of interest to use MoS₂ with tandem semiconductor systems to improve the stability during unassisted solar water splitting.

While most III-V-based unassisted water splitting devices to date have incorporated a Ga_{0.51}In_{0.49}P (hereafter GaInP₂) (1.8 eV) top cell, device lifetimes have been limited to <100 h.^{7,16} Ga_xIn_{1-x}As_yP_{1-y} (1.7 eV) has shown promise as a PV material and has been paired with a Ga_zIn_{1-z}As bottom cell (1.1 eV) for efficient tandem PV systems, motivating efforts to incorporate Ga_xIn_{1-x}As_yP_{1-y} into PEC systems and investigate the stability of this quaternary top cell.^{16–19} The composition of Ga_xIn_{1-x}As_yP_{1-y} (hereafter GaInAsP), nominally $x \sim 0.68$ and $y \sim 0.34$, gives the desired bandgap of 1.7 eV and a lattice constant matching that of GaAs.^{16,18} A GaInAsP/GaAs (1.7/1.4 eV) pairing has a predicted maximum STH efficiency of $\sim 12\%$,^{16,19} far from the ideal combination of absorbers to achieve the highest of efficiencies, however sufficiently high to perform durability studies on active, unassisted water splitting systems, guiding the design of a

more efficient tandem PEC structure pairing GaInAsP with a more optimal bottom absorber (bandgap ~ 1.05 eV).^{16,19}

In this letter, we showcase molybdenum disulfide thin films as a stabilization strategy for unassisted water splitting devices. Tandem pn-GaInAsP/pn-GaAs water splitting devices were fabricated with either a molybdenum disulfide thin film or nanoparticulate PtRu catalyst, and both demonstrated unassisted water splitting. While the two devices showed similar efficiencies, the MoS₂ device was stable >5 times longer than the PtRu device (11.8 vs 2.2 h). *In situ* optical microscopy was used to characterize failure mechanisms of the devices. We also analyze the best unassisted water splitting devices across the field in terms of their efficiencies and stabilities to quantify the stability gap and to reveal insights into how we, as a field, can close it.

Two device architectures with identical tandem III-V absorbers (pn-GaInAsP/pn-GaAs) and different catalysts/protection layers (MoS₂ or PtRu) were tested in this study (Figure 1). Detailed descriptions of device fabrication can be found in section 1 of the Supporting Information.²⁰ Briefly, the absorbers were fabricated by inverted epitaxy to incorporate an Au back reflector that has been shown to improve photon absorption in the bottom cell.¹⁶ A MoS₂ coating was deposited on the MoS₂/pn-GaInAsP/pn-GaAs device (hereby known as MoS₂/III-V) by sputtering a nominal 3.6 nm Mo metal film followed by a thermal partial sulfidization (Figure 1).^{9–11} This MoS₂ coating procedure is identical to that performed in a previous study on MoS₂-coated GaInP₂ photocathodes; X-ray photoelectron spectroscopy (XPS) demonstrated that the catalyst coating comprised a mixture of MoS₂, metallic Mo, and MoO_x.⁹ In another work developing MoS₂/n⁺p-Si photocathodes with a MoS₂ deposition process utilizing a slightly higher sulfidization temperature

but otherwise identical to that in this work, cross-sectional transmission electron microscopy (TEM) imaging demonstrated a thickness of ~ 5 nm, with MoS_2 sheets residing on top of a thin metallic Mo layer.¹⁰ Based on these previous results, the MoS_2 layer is expected to have some sulfide, metallic, and oxide character and a thickness of ~ 5 nm. For the PtRu/pn-GaInAsP/pn-GaAs device (hereby known as PtRu/III-V), a flash sputtering process that has been shown to deposit metallic PtRu 2-5 nm nanoparticles^{9,21} was utilized to deposit this catalyst onto a different piece of the same wafer used for the MoS_2 /III-V device. The same PtRu flash sputtering was also used in coating a 16.2%-efficient tandem III-V cell, one of the highest STH efficiencies for an integrated PEC device reported to date (Figure 1),^{1,16} so the PtRu/III-V sample represents a competitive comparison point for the MoS_2 -protected device.

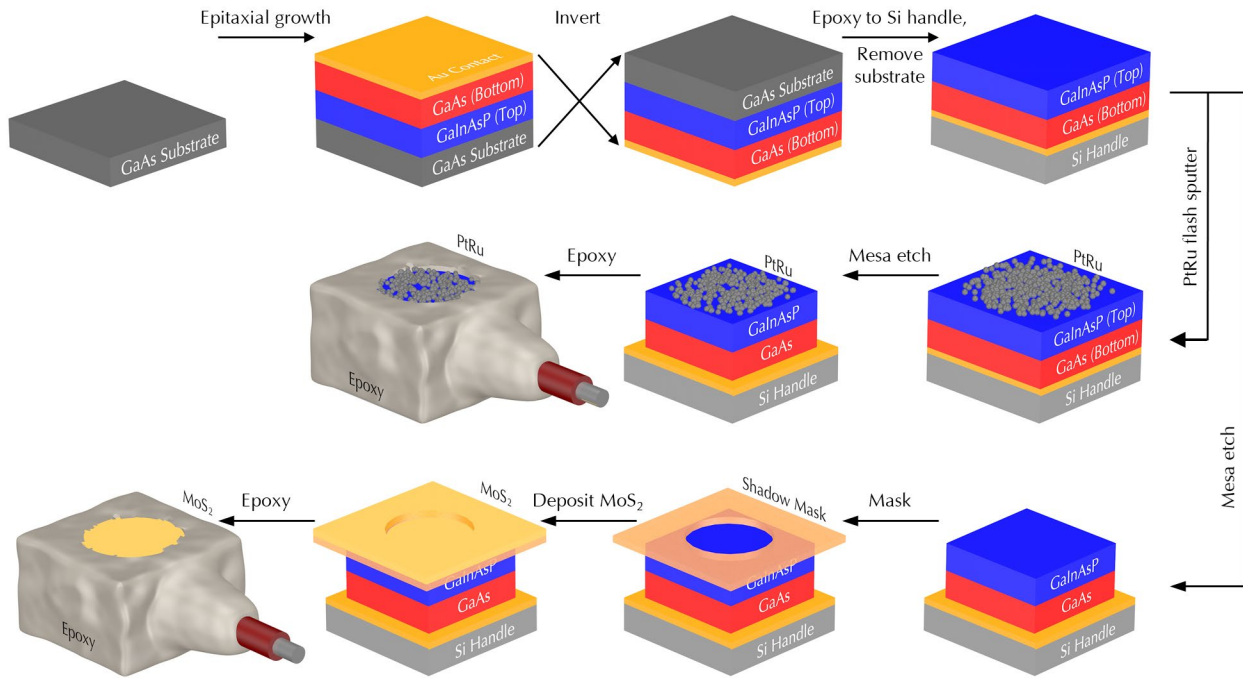


Figure 1. Fabrication scheme for the MoS_2 /pn-GaInAsP/pn-GaAs (first and third rows) and PtRu/pn-GaInAsP/pn-GaAs devices (first and second rows). Both devices originated from the same growth, and the wafer was cleaved in half prior to catalyst deposition.

Following an established protocol^{16,22,23} (see Experimental Methods section), the PEC performance of the MoS₂/III-V and PtRu/III-V devices was evaluated via linear sweep voltammetry (LSV) in a one-compartment cell under a quartz tungsten-halogen illumination source calibrated to 1.3 suns with a GaInP₂ reference diode, representing an overall illumination power of ~1.2 suns across the full spectrum.^{24,25} Two-electrode LSVs were conducted with bias applied vs. the RuO₂ counter electrode (Figure 2a). Three-electrode LSVs incorporated the RuO₂ counter electrode and a Hg/HgSO₄ reference electrode for conversion to a reversible hydrogen electrode (RHE) scale and were measured for the two devices and a replicate of each structure (Figure S2a). For both device structures, the photoelectrode functions as a photocathode, with the MoS₂ or PtRu catalyst facilitating the HER ($2\text{H}^+ + 2\text{e}^- \rightarrow \text{H}_2$) and the RuO₂ anode counter electrode catalyzing the oxygen evolution reaction (OER) ($2\text{H}_2\text{O} \rightarrow \text{O}_2 + 4\text{H}^+ + 4\text{e}^-$). A band diagram schematic is shown in Figure S1. Scans were taken from a reverse bias (−0.5 V vs RuO₂) to more positive bias to determine the onset voltage and light-limited photocurrent density. The first ~ 100 mV of both the two-electrode and three-electrode LSVs was measured with the light blocked to observe the dark current. Both devices had minimal dark current at the most negative applied bias, indicating that the observed current under illumination is due to light absorption (Figure 2a). The voltammogram was halted when the current density reached −0.5 mA cm^{−2} to prevent any surface oxidation associated with passing anodic current (Figure 2a). The LSV was immediately followed by a chronoamperometry (CA) measurement conducted at short circuit ($E = 0$ V vs RuO₂) (Figure 2b).

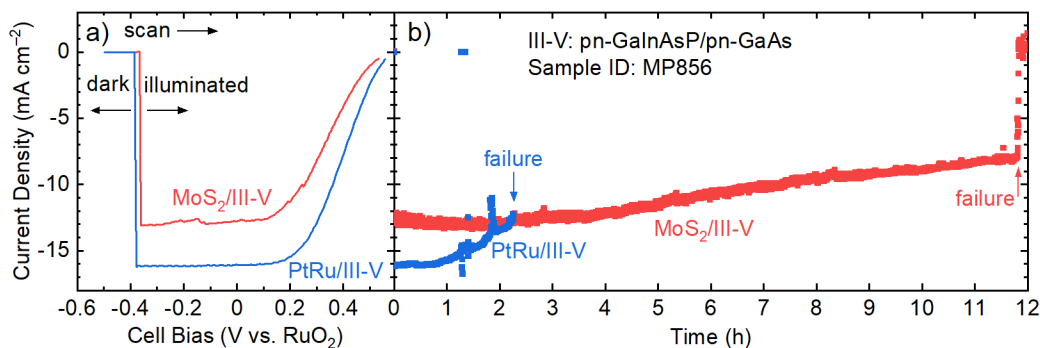


Figure 2. Electrochemical characterization of the MoS₂/III-V and PtRu/III-V unassisted water splitting devices in 0.5 M sulfuric acid. a) Two-electrode LSV collected prior to stability testing. The scan was measured from negative to positive applied bias with a scan rate of 20 mV s⁻¹, with the first 100 mV measured with light blocked, and the remainder measured under illumination. b) CA measurement taken at short circuit ($E = 0$ V vs RuO₂) until device failure. Both measurements utilized a quartz-tungsten halogen lamp with ~2.6-sun-equivalent illumination.

The MoS₂/III-V device demonstrated an onset voltage of 0.50 V vs RuO₂ (Figure 2a), while the PtRu/III-V device had an onset voltage of 0.54 V vs RuO₂, where the onset voltage is defined here as the applied voltage required to reach a current density of -1 mA cm⁻². The three-electrode measurements confirmed that the MoS₂/III-V and PtRu/III-V devices produced high photovoltages (Figure S2a). Replicate samples exhibited onset potentials within 0.07-0.08 V of the sibling samples tested in Figure 2, and the average onset potential for the MoS₂/III-V and PtRu/III-V devices in the three-electrode measurements were 1.92 and 1.96 V vs. RHE, respectively, a consistent trend to that observed in the two-electrode measurements. The positive onset potential and corresponding high photovoltage are expected for the PtRu/III-V device given that it matches the paradigm common to the highest efficiency PEC devices: high-quality III-V semiconductors coupled to a Pt-based catalyst.^{1,8} The similar onset voltage of the MoS₂/III-V and PtRu/III-V

devices may be surprising as the nanoparticulate PtRu is a better HER catalyst than planar MoS₂, with the PtRu catalyst having been shown to require ~ 0.25 V less overpotential to achieve a current density of -10 mA cm^{-2} than the MoS₂ catalyst.^{9,11,26,27} However, the conformality of MoS₂ has previously been shown to improve charge carrier extraction at the surface compared to a III-V-electrolyte interface, leading to similar onset voltages between the two devices.^{11,28}

Under the tungsten halogen lamp illumination, the MoS₂/III-V device achieved a light-limited current density of -12.8 mA cm^{-2} , while the PtRu/III-V device achieved -16.0 mA cm^{-2} (Figure 2a). The lower photocurrent density observed for the MoS₂/III-V system compared to that of the PtRu/III-V is attributed to the partially sulfidized MoS₂ layer which contains some Mo content that has been shown to cause parasitic absorption.⁹⁻¹¹ The two systems yielded greater photocurrent densities than what might be anticipated for this particular tandem III-V system under an overall illumination of ~ 1.2 suns (see earlier discussion regarding the bandgap values). However, it is important to note that a tungsten lamp spectrum deviates significantly from the true solar spectrum across the absorbable photon range. Thus, great care must be taken in calculating STH efficiency values (Figure S3).^{25,29} Due to these spectral differences, a calculation of η_{STH} based on measurements using such a light source can never be fully representative of that under true solar irradiance; however, there are strategies to improve the accuracy. For this particular tandem device, it is the large bandgap of the bottom junction that limits device photocurrent under AM1.5G illumination, and thus it is the photon flux to the bottom junction that determines device performance. In this region of the spectrum, the photon flux of our tungsten lamp was measured at $\sim 2.6 \times$ that of the AM1.5G spectrum; hence this value was used to estimate the incident power of solar irradiance that would be needed to yield the same measured current densities, i.e. the

equivalent number (n) of suns (Table S2). This conservative estimate yields η_{STH} values of roughly 6.1 and 7.6% for the MoS₂/III-V and PtRu/III-V devices, respectively. Full details of the tungsten lamp spectrum and η_{STH} estimation can be found in sections 3 and 4 of the Supporting Information.^{30–32} While the light source used herein was selected for the superior bulb lifetime and output stability, which are desirable for durability measurements that are key to this study, improved benchmarking protocols for PEC efficiency such as using incident-photon-to-current efficiency (IPCE) measurements to calculate spectral correction factors and employing a light source that more accurately matches the solar spectrum should be used for determination of η_{STH} and comparison with other reports.^{16,25}

Stability of the devices was measured via chronoamperometry with no applied bias in a two-electrode configuration under tungsten lamp illumination with the same intensity as used in the LSV measurements (Figure 2b). We expect similar charge carrier dynamics at the electrolyte-GaInAsP interface whether under the tungsten lamp illumination used here or under solar illumination because either way, the bottom cell is expected to be current-limiting (Figure S4), and thus the top cell potential will be pinned at open circuit voltage. Hence, stability measurements under tungsten lamp illumination are representative of behavior under solar illumination. *In situ* optical microscope time-lapse movies were collected during the stability test to monitor macroscopic degradation (Movies S1,2). The MoS₂/III-V device maintained its initial light-limited current density for ~4 h without a loss in photocurrent, after which time the photocurrent density started slowly decreasing until a sudden drop to nearly 0 mA cm⁻² at 11.8 h (Figure 2b). This sudden decrease in current corresponds to macroscopic degradation observed optically from t = 11.6 h to 11.8 h (Figure 3, Movie S1). A ~0.8 mm circular defect appeared at 8.2 h, during the

period when the current density was slowly decreasing, although this defect did not have an immediate impact on the current density, indicating that the current decrease was due to microscopic rather than macroscopic degradation. However, this defect started to grow at 11.6 h, with the entire surface appearing to bubble and delaminate shortly after at 11.7 h, indicating more rapid material degradation concomitant with the observed current loss. This degradation continued with large-scale material deformation apparent at 11.8 h. The MoS₂/III-V replicate device lasted 4.0 h until a sudden failure, which indicates that both MoS₂/III-V devices suffered similar failure mechanisms MoS₂/III-V (Figure S2b). The PtRu/III-V device demonstrated much less durability than the MoS₂/III-V devices, maintaining its initial photocurrent density of -16 mA cm^{-2} for ~ 1 h followed by decreasing photocurrent until a sudden failure at 2.2 h (Figure 2b). At 1.3-1.4 h, a diagnostic repositioning of the photoelectrode was performed to determine if the decline in photocurrent was related to bubble accumulation on the surface. This repositioning caused the current to momentarily drop to 0 and can be observed in the microscope time lapse during this time (5:00 – 5:35 in Movie S2). After repositioning, the photocurrent returned to the same trajectory, indicating that the majority of the decline in photocurrent was not due to bubble accumulation but to material degradation. At 2.15 h, a defect, identified by darker contrast in the optical microscope images, started to form near the edge of the device. This defect grew quickly until the test was stopped at 2.2 h when roughly a quarter of the electrode surface had degraded. During the initial decrease in current density between 1-2 h of testing, there were no macroscopic defects visible; however, the sharper decrease in current after 2 h was likely due to the large-scale degradation. Additional experimentation using the *in situ* microscopy technique presented in this work could allow for identification of other macroscopic degradation features that impact device performance and stability.

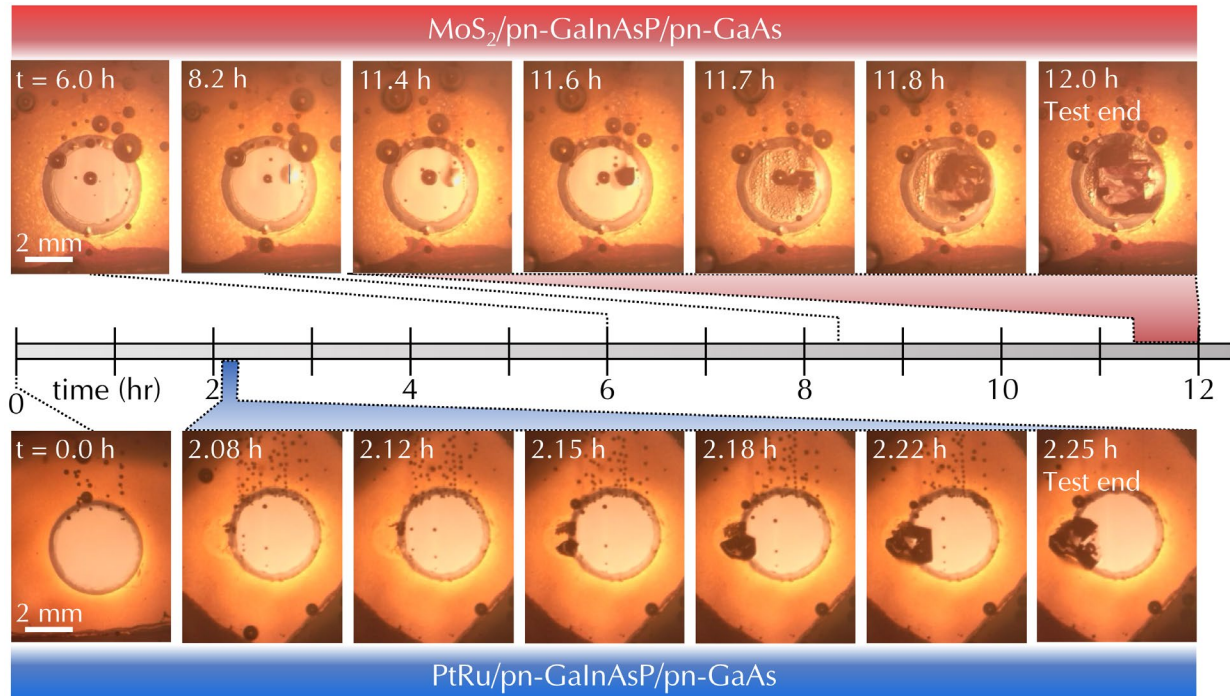


Figure 3. Optical microscope images of PEC devices during stability testing. Selected images from the time lapse for the (top row) MoS₂/III-V device and (bottom row) PtRu/III-V device. Defects are identified by darker contrast in the images. Full, high-resolution time lapse movies can be seen in the supporting information (Movies S1,S2).

The MoS₂/III-V device lasted over five times longer than the PtRu/III-V device, which is consistent with enhanced durability as observed in previous reports comparing MoS₂- and PtRu-coated GaInP₂ photocathodes.^{9,11,12} As seen in the microscope images, both the MoS₂/III-V and PtRu/III-V devices had similar failure modes, where macroscopic degradation originated at a single point, likely a material growth or post-growth processing defect. This degraded area then rapidly grew to encompass the whole sample, leading to a sudden loss in current. The PtRu catalyst is deposited as 2-5 nm nanoparticles and therefore exposes the GaInAsP surface to the acidic

electrolyte in which III-V semiconductors are known to degrade, likely resulting in a more rapid failure mechanism.^{9,11,33,34} Conversely, the conformal nature of the MoS₂ catalyst and the intrinsic stability of MoS₂ in acidic environments would protect the GaInAsP surface from corrosion, leading to a longer timescale of degradation and improved device longevity.^{9–12,15,35} *Operando* spectroscopy and microscopy techniques such as *operando* X-ray absorption spectroscopy (XAS) and scanning photoelectrochemical microscopy (SPECM) could allow for identification of the chemical nature of material defects and illustrate how the chemical state and electrochemical properties of the devices evolve over the course of testing, motivating future investigations.^{36–39}

These results demonstrate that a non-precious metal conformal catalyst such as MoS₂ may actually be preferred over a Pt-based precious metal catalyst as the substantial stability improvements and lower cost may outweigh the minor loss in photoelectrode activity. Although the inverted III-V epitaxial growth process used here involves etching the expensive GaAs wafer substrate, strategies to reuse the GaAs substrate including epitaxial lift-off⁴⁰ or spalling⁴¹, combined with the use of low-cost hydride vapor-phase epitaxy⁴² to grow the device structure could drastically reduce the cost of the semiconductor growth.⁴³ Future work will focus on improving the light-limited current density of MoS₂-protected devices through strategies such as increasing the transparency of the MoS₂ layer by optimizing the degree of sulfidization and incorporating light-trapping structures. In addition, the PtRu/GaInAsP/GaAs device explored here had a longer lifetime than a PtRu/GaInP₂/GaInAs sample fabricated by inverted metamorphic epitaxy that lost ~25% of its current density over 1.2 h.¹⁶ This promising stability for the device with a GaInAsP top cell indicates that this material could be suited for durable PEC systems and

provides motivation for pairing GaInAsP with a lower bandgap (~ 1.05 eV) bottom cell than GaAs to improve the efficiency.^{16,19}

To assess the results presented in this work and quantify the progress made by the field of photoelectrochemistry, we compare reports of unassisted PEC water splitting systems. Semiconductor corrosion in electrolyte is a major barrier to PEC stability, so integrated PEC devices are subject to different stability constraints and design considerations than PV-electrolysis systems despite the similar physics governing device operation.⁴⁴ For the purposes of this study, solar water splitting devices with a photoelectrode are considered, where the photoelectrode must contain at least one semiconductor absorber tightly integrated with a catalyst (i.e. not easily mechanically separated).

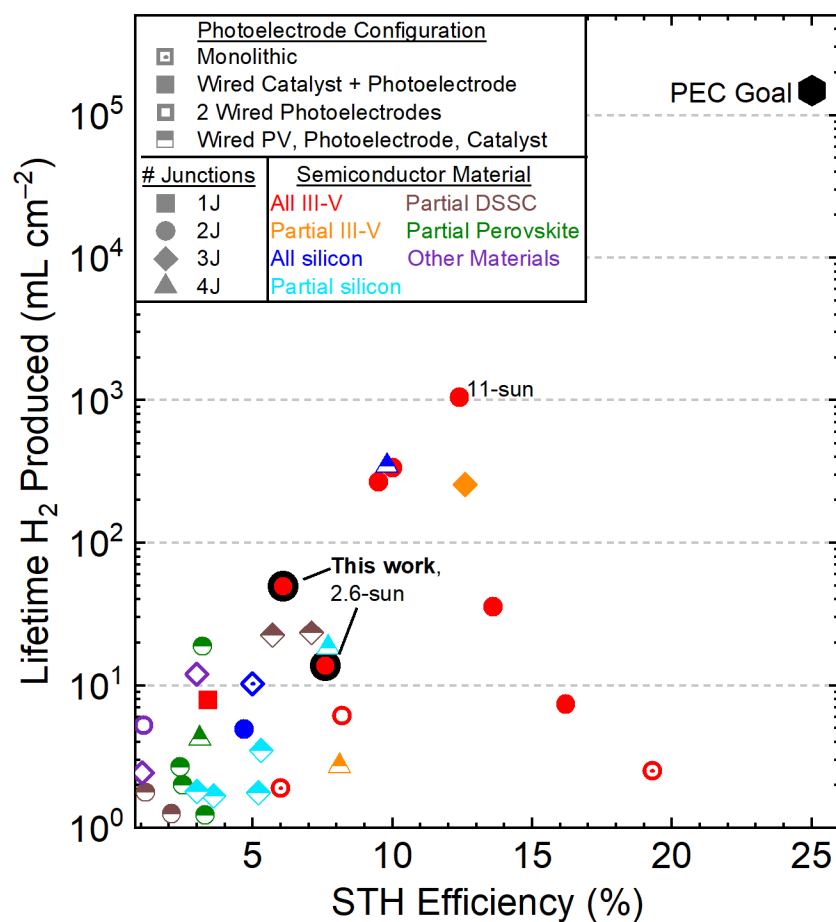


Figure 4. Comparison of the solar to hydrogen efficiency and lifetime H₂ produced for high performing (>1% STH and >1 mL cm⁻² H₂) unassisted water splitting devices with at least one photoelectrode comprised of a catalyst integrated with one or more semiconductors. The “PEC Goal” point in the upper right were calculated assuming a 20% capacity factor over a 10 year lifetime. The tabulated data from this figure can be found in Tables 1 and 2.^{2,16,52–61,21,62–71,45–51}

These solar-driven water splitting devices have several device architectures: 1) A monolithic device integrating semiconductor(s), an HER catalyst, and an OER catalyst without wires. 2) One photoelectrode integrating semiconductor(s) and either an HER catalyst or an OER catalyst, which is wired to a counter electrode. 3) Two photoelectrodes, each of which integrates a semiconductor

and one catalyst, which are wired together, and 4) A photoelectrode, which is wired to a separate solid-state PV and a separate catalyst. For all systems, standard temperature and pressure (STP) was used to calculate a volume of hydrogen produced, and a 100% faradaic efficiency to hydrogen was assumed. Figure 4 encompasses only unassisted solar water splitting devices that have produced $>1 \text{ mL cm}^{-2}$ of hydrogen gas during a durability study and have an STH $>1\%$. Details on devices with architectures 1-3 are tabulated in Table 1, while those for devices with a wired photoelectrode, catalyst, and PV(s) are tabulated in Table 2. A comparison of unassisted solar water splitting devices that have an initial STH efficiency $>1\%$ that produced $<1 \text{ mL cm}^{-2} \text{ H}_2$ are found in Figure S5 and tabulated in Tables S3 and S4.⁷²⁻⁹¹

The “PEC Goal” point in the upper right of Figure 4 represents the DOE’s long-term PEC technology goal of 25% η_{STH} and a 10-year lifetime and was calculated assuming a 20% capacity factor (or $\sim 5 \text{ h}$ of 1-sun illumination per day).^{5,6} Notably, the device that has produced the most hydrogen to date⁴⁵ is two orders of magnitude behind the PEC field's ultimate goal, illustrating a stability gap (Figure 4). Conversely, device efficiencies have been improving in recent years, with a series of reports exceeding 13%,²¹ 16%,¹⁶ and 19% STH efficiency.² Although improving efficiency has been and will continue to be an important priority, improving stability going forward is an important challenge that should be given high priority. A successful stabilization strategy for many PEC water splitting devices is to use a thin film to protect the semiconductor surface from corrosion (Figure 4, Tables 1, 2), which has led to devices with 100 h of stability for unassisted water splitting.⁷ Protective thin films could yield improved durability as single junction photocathodes with similar MoS_2 thin films to those presented in this work have demonstrated months of stability;⁹² however, the stability of devices during unassisted water splitting (two-

electrode) conditions is fundamentally different than that probed by three-electrode chronoamperometry measurements.¹⁶ The DOE target for PEC water splitting is an important goal for the field, and even though specific applications will dictate different efficiency and stability targets than the single DOE goal, all applications of PEC technology will be enhanced by improved stability.

In summary, MoS₂ nanomaterials were used as a non-precious metal catalytic protection layer to stabilize a pn-GaInAsP/pn-GaAs tandem unassisted water splitting device and catalyze hydrogen evolution efficiently. The MoS₂-protected device demonstrated nearly 12 h stability and similar activity to a PtRu-catalyzed pn-GaInAsP/pn-GaAs tandem device that only lasted 2.2 h, indicating that a non-precious metal catalyst may have advantages compared to precious metals due to the improved stability and lower cost. The quaternary GaInAsP top cell also demonstrated promising stability and could be paired with a low bandgap (~1.05 eV) semiconductor to improve device efficiency. These devices were then compared to the best unassisted water splitting devices to date in terms of their stabilities and efficiencies. This comparison revealed a two orders of magnitude “stability gap” that exists between the current state of the art and the ultimate 10-year lifetime goal.

Table 1. Tabulated data of unassisted water splitting devices consisting of photoelectrodes and/or catalysts without a separate, wired photovoltaic. Semiconductor materials are shown in black, catalysts are in red, and protecting/contact layers are in blue.

(Photo)cathode	(Photo)anode	Configuration	Initial STH (%)	Stability (h)	Average J (mA cm ⁻²)	Charge Passed (C)	H ₂ Produced (mL cm ⁻²)	First Author	Year	Ref #
Pt/p-GaInP ₂ /pn-GaAs	Pt	Wired catalyst	12.4 ¹	20	125	9000	1040	Khaselev	1998	45
CoPi	Ni/TiO ₂ /GaInP ₂ /GaAs	Wired catalyst	10.0	100	8	2900	330	Sun	2016	7
NiMo	Ni/GaInP ₂ /GaAs	Wired catalyst	9.5	80	8	2300	270	Verlage	2015	46
Pt	Pt/GaN/GaInP ₂ /GaAs/Ge	Wired catalyst	12.6	70	8.8	2200	260	Wang	2019	47
MoS ₂ /pn-GaInAsP/pn-GaAs	RuO ₂	Wired catalyst	6.1 ²	11.8	10	430	49	Britto, Ben-Naim	2020	This work
PtRu/pn-GaInP ₂ /QW/GaAs	IrO _x	Wired catalyst	13.6	10	8.5	310	36	Steiner	2019	21
PtRu/pn-GaInAsP/pn-GaAs	RuO ₂	Wired catalyst	7.6 ²	2.2	15	140	14	Britto, Ben-Naim	2020	This work
RuO _x /TiO ₂ /Ga ₂ O ₃ /Cu ₂ O	Mo:BiVO ₄	Two wired photoelectrodes	3.0	12	2.4	100	12	Pan	2018	48
Pt/pin-Si/pin-Si/pin-Si/	RuO ₂	Monolithic	5.0	5.83	4.2	89 ³	10.	Lin	1989	49
Pt/InGaN NW/Si	Pt	Wired catalyst	3.4	7	2.7	68	7.9	Wang	2019	50
PtRu/GaInP ₂ /GaInAs	RuO ₂	Wired catalyst	16.2	1.3	13.6	64	7.4	Young	2017	16
Pt/p-InP	MnO/n-GaAs	Two wired photoelectrodes	8.2	1.33	11	53	6.1	Kainthla	1987	51
Pt/Mo/Ti/ZnSe-CIGS/	Pt/CoO _x /BiVO ₄	Two wired photoelectrodes	1.1	21	0.6	45	5.3	Higashi	2017	52

NiMoZn	CoPi/ITO/a-Si/a-Si/a-Si	Wired catalyst	4.7	3	3.9	42	4.9	Reece	2011	53
Rh/TiO ₂ /AlInPO _x /AlInP/GaInP	RuO _x /GaInAs/ GaAs	Monolithic	19.3	0.5	12	22	2.5	Cheng	2018	2
Pt/ HfO ₂ /CdS/CZTS	BiVO ₄	Two wired photoelectrodes	1.0	10	0.58	21	2.4	Huang	2018	54
Pt/TiO _x /GaInP/GaAs	Ni/NiO _x	Monolithic	6.0	1	4.4 ³	16 ³	1.9	Varadhan	2019	55

¹ 11-sun illumination

² ~2.6-sun illumination

³ H₂ production was reported. Current density and charge passed are calculated from the H₂ production rate

Table 2. Tabulated data of unassisted water splitting devices consisting of at least one photoelectrode, wired photovoltaic(s), and a wired catalyst. Semiconductor/PV materials are shown in black, catalysts are in red, and protecting/contact layers are in blue.

(Photo)cathode	(Photo)anode	Photovoltaic	Initial STH (%)	Stability (h)	Average <i>J</i> (mA cm ⁻²)	Charge Passed (C)	H ₂ Produced (mL cm ⁻²)	First Author	Year	Ref #
NiMo/pn ⁺ -Si	NiMo/np ⁺ -Si	c-Si/c-Si	9.8	105	7.9	3000	350	Fan	2019	56
Pt	(FeOOH/NiOOH)/	DSSC	7.1	10	5.6	200	23	Shi	2016	57
Pt	(FeOOH/NiOOH)/BiVO ₄ /WO ₃	DSSC	5.7	12	4.5	190	23	Shi	2015	58
Pt	Mo:BiVO ₄ /Co-Ci	Perovskite	3.2	12	3.8	160	19	Kim	2015	59
Pt	(FeOOH/NiOOH)/BiVO ₄ /Fe ₂ O ₃	c-Si/c-Si	7.7	8	5.5	160	18	Kim	2016	60
MoS _x	CoPi/BiVO ₄	Perovskite/Perovskite/ Perovskite	3.1	4.5 ¹	2.3	37	4.2	Zhang	2020	61
Ni/CoP	CoO _x /BiVO ₄	c-Si/c-Si	5.3	2	4.2	30	3.5	Kim	2018	62
Pt	CoPi/ BiVO ₄ /WO ₃	GaAs/InGaAsP	8.1	1	6.5	23	2.7	Kosar	2016	63
Pt	CoPi/Fe ₂ O ₃	Perovskite	2.4	8	0.8	23	2.7	Gurudayal	2015	64
RuO ₂ /TiO ₂ /AZO/Cu ₂ O	IrO ₂	Perovskite	2.5	2.67	1.8	17	2.0	Dias	2015	65
Pt	WO ₃	a-Si/a-Si	3	1.67	2.7	16	1.8	Gaillard	2010	66
Pt	Fe ₂ O ₃	DSSC	1.2	8.5	0.5	15	1.8	Brillet	2012	67
Pt	CoPi/n-BiVO ₄	a-Si-H:/a-Si:H	5.2	1	4.2	15	1.8	Han	2014	68
Pt	CoPi/n-BiVO ₄	pin-Si/pin-Si	3.6	1	4	14	1.7	Abdi	2013	69
Pt	CdSe/CdS/TiO ₂ NT	DSSC	2.1	2	1.5	11	1.3	Shin	2015	70

Pt	Ni/SnO ₂ /In ₂ S ₃ /CdIn ₂ S ₄	Perovskite	3.3	1.5	1.9	11	1.2	Meng	2020	71
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¹6 hours of cycled testing (0.75 h illuminated, 0.25 h dark)

ASSOCIATED CONTENT

Supporting Information. The following files are available free of charge.

Experimental methods and materials, additional electrochemical measurements, lamp spectrum, limiting junction calculations, and an expanded comparison plot showing unassisted water splitting devices with >1% STH efficiency and any stability reported (PDF)

In situ stability time lapse movies (mp4)

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Notes

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